BAAQMD Title V Permit 6 Month Monitoring Report

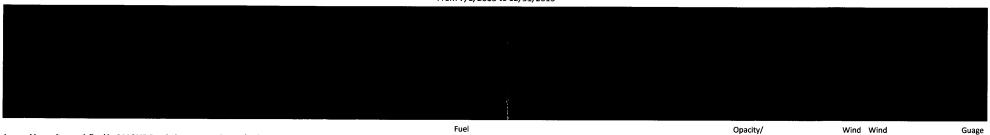
From 7/1/2013 to 12/31/2013

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Event De	escription	inopera	able on 9,	/22/13 at	10:57 a.	.m. Ame	ended 9)/30/13: T	he mor	nitor actu	ally beca	me inop							
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Event De	escription	levels. I	However,																
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	CEM ©	Event Description Event Description	Event Description: AT&T t levels. service Event Description: On 12/ Calcula 1/16/1 12/22/	Event Description: AT&T telephone levels. However service. Event Description: On 12/22/13, 8 calculations. Mod 1/16/13: The per 12/22/13 at 9:1	Fuel GLM Gas Parametric NOx SO2 Event Description: Due to a temporary power inoperable on 9/22/13 at error). Amended 10/4/13 Event Description: AT&T telephone service welevels. However, the analyservice. Event Description: On 12/22/13, 8:01 am, the calculations. Monitor was 1/16/13: The period of inc 12/22/13 at 9:15 am by not 12/22/13 at 9	Fuel GLM Gas Parametric NOx SO2 CO Event Description: Due to a temporary power loss at inoperable on 9/22/13 at 10:57 a error). Amended 10/4/13: The model of th	Event Description: On 12/22/13, 8:01 am, the Low Pressure calculations. 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Monitor was inoperable for 1 hour due to a b 1/16/13: The period of inoperation begins upon discovery 12/22/13 at 9:15 am by notification to the Environmental	### IMPRILITY AND IN SOLUTION SAVE September Sep	METHING AGENCY September September	Event Description: On 12/22/13, 8:01 am, the Low Pressure Fuel Gas BTU analyzer (SGA315) lost commercial controls. Monitor was inoperable for 1 hour due to a bad switch. The switch was 1/16/13: The period of inoperations. Monitor was inoperable for 1 hour due to a bad switch. The switch was 1/16/13: The period of inoperation begins upon discovery and continuous unition was 1/16/13: The period of inoperation begins upon discovery and continuous unition was 1/16/13: The period of inoperation begins upon discovery and continuous unition was 1/16/13: The period of inoperation begins upon discovery and continuous unition was 1/16/13: The period of inoperation begins upon discovery and continuous unition was 1/16/13: The period of inoperation begins upon discovery and continuous unition was 1/16/13: The period of inoperation begins upon discovery and continuous unition was 1/16/13: The period of inoperation begins upon discovery and continuous unition to the Environmental Department from Operation to the Environmental Department from Operation Degins upon discovery and continuous unitions.	### Image: Artificial Section of Society Properties P	Wellth; Addiction Section Sect	### Fuel	### Fuel Nox Soz CO H25 TRS NH3 O2 CO2 H20 LTA Lead Steam Flow Dir. Soz Soz	### AND CONTROL OF THE PROPERTY OF THE PROPERY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY	### Event Description: AT&T telephone service was lost to Ground level Monitor #3 (8303 and 8203) affecting the ability to remotely monitor SO2 and H levels. However, the analyzer data loggers continue to record data and the chart recorders are also unaffected by the loss of the target and calculations. Monitor was inoperable for 1 hour due to a bad switch. The switch was changed out and communication restored. At 1/16/13: The period of inoperation begins upon discovery and continuous until completion of repair. The nop monitor restored and communication restored. At 1/16/13: The period of inoperation begins upon discovery and continuous until completion of repair. The nop monitor restored and communication restored and success to the form the period of inoperation of inoperation and the period of inoperation of monitor restored and communication restored. At 1/16/13: The period of inoperation begins upon discovery and continuous until completion of repair. The inop monitor was discovery and continuous until completion of repair. The inop monitor was discovery and continuous until completion of repair. The inop monitor was discovery and continuous until completion of repair. The inop monitor was discovery and continuous until completion of repair. The inop monitor was discovery and continuous until completion of repair. The inop monitor was discovery and continuous until completion of repair. The inop monitor was discovery and continuous until completion of repair. The inop monitor was discovery and continuous until completion of repair. The inop monitor was discovery and continuous until completion of repair. The inop monitor was discovery and continuous until completion of repair. The inop monitor was discovery and continuous until completion of repair. The inop monitor was discovery and continuous until completion of repair. The inop monitor was discovery and continuous until completion of repair. The inop monitor was discovery and continuous until completion of repair. The inop monitor was discovery and con	Event Description: AT&T telephone service was lost to Ground level Monitor #3 (8303 and 8203) affecting the ability to remotely monitor SO2 and H2S analy levels. However, the analyzer data loggers continue to record data and the chart recorders are also unaffected by the loss of the telephone service. Event Description: On 12/22/13, 8:01 am, the Low Pressure Fuel Gas BTU analyzer (\$GA315) lost communication with TDC beyond the 24 hrs affecting Nox B calculations. Monitor was inoperable for 1 hour due to a bad switch. The switch was changed out and communication restored. Amended 1/16/13: The prior of inoperation begins upon discovery and continuous until completion of repair. The inop monitor was discovered on 1/2/13: The prior of inoperation begins upon discovery and continuous until completion of repair. The inop monitor was discovered on 1/2/13: The prior of inoperation begins upon discovery and continuous until completion of repair. The inop monitor was discovered on 1/12/13: The prior of inoperation begins upon discovery and continuous until completion of repair. The inop monitor was discovered on 1/12/13: The period of inoperation begins upon discovery and continuous until completion of repair. The inop monitor was discovered on 1/12/13: The period of inoperation begins upon discovery and continuous until completion of repair. The inop monitor was discovered on 1/12/13: The period of inoperation begins upon discovery and continuous until completion of repair. The inop monitor was discovered on 1/12/13: The period of inoperation ded on 1/12/13: The per

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Inoperable monitors as defined by BAAQMD Regulations 1-522 and 1-523 for the reporting period are summarized below CEM GLM Gas Parametric NOx SO2 CO H2S TRS NH3 O2 CO2 H2O LTA Lead Steam Flow Dir. Speed pH Temp. VOC Press.

Fuel

1/16/2014

Wind Wind

Guage

Certification Statement

I certify under penalty of law that based on the information and belief formed after reasonable inquiry, the statements and information in this document and in all attachments and other materials are true, accurate, and complete.

John H. Hill

Vice President and General Manager

Signature of Responsible Official

Print Name

Title

Thursday, January 16, 2014